FACILITY STATUS CHANGE FORM (for DOE/RL-2010-34 Facilities)

Date Submitted:	Area:	Control #:
February 3, 2014	100D	D4-100D-003-1
Originator:	Facility ID:	
Clay McCurley	151D Primary Electrical Substation	
Phone:	Action Memorandum:	
942-8928	General Hanford Site Decommissioning Activities	
This form documents agreement amount the disposition of underlying se	ong the parties listed below on the stat oil in accordance with the applicable r	tus of the facility D&D operations and
		-garately decision decamends.
Section 1: Facility Status	Articles and the second of the	
All removal actions require by a	STATE AND STATE OF THE STATE OF	
Removal actions required by ac	ctions memo partially complete, remaining	g operations deferred.
Description of Completed Activities a	nd Current Conditions:	
Decontamination and Decommissioning: light bulbs, fuses containing lead, mercui polychlorinated biphenyl (PCB) containing performed in accordance with the <i>Remove DOE/RL-2010-034</i> .	ry switches, oils, grease, Regulated Asbe ig equipment. Hazardous material remov	estos-Containing Material (RACM), and val and waste disposition was
Demolition: The 151-D primary electrica October 2013 to January 2014. Most of oil remaining in that equipment, was recy and disposed of at the ERDF. Based on building (see Attachment 4 of D4-100D-0151-D switchgear building (see Attachment 4 of D4-100D-0151-D switchgear building (see Attachment 4 of D4-100D-0151-D switchgear building (see Attachment 5 of D4-100D-0151-D switchgear building (see Attachment 6 of D4-100D-01	the metal (e.g., steel, copper) that made roled. The balance of the demolition deb past uses of this facility, the radiological 003), and radiological surveys performed ent 4), radiological contamination was not ial (ACM), Class II non-friable ACM, and concern for demolition. The Class I ACM lass II ACM were performed under asbes	up yard equipment, as well as residual ris (e.g., concrete pads) was loaded out scoping surveys for the switchgear subsequent to the demolition of the t expected during demolition. oil/grease containing polychlorinated was abated prior to demolition and stos controls. The area was surveyed
by GPS to delineate the extent of the exc accordance with the final Record of Decis	cavations and below grade structures that	t were left for future remediation in
Description of Deferral (as applicable) Backfill is deferred to facilitate the remedi		
Section 2: Underlying Soil Status		
No waste site(s) present. No ad	Iditional actions anticipated.	
	ent. Cleanup and closeout to be address	ed under Record of Decision
	during removal action. Waste site identifi	
	ressed under Record of Decision.	Taniba. No bar doorgilou.
Description of Current/As-Left Condition All switch yard equipment, perimeter fence		feet helow grade and recycled or

disposed at the ERDF. Two concrete vaults (located between the former switchgear building and concrete pads that supported the oil-containing circuit breakers) were demolished to -3 feet below grade. One was partially backfilled with borrow pit material and the other was partially backfilled with adjacent soil to eliminate safety concerns associated with steepened edges. Cement asbestos piping (embedded in concrete) greater than 3 feet in depth that provided conduit between yard support structures (concrete pads) was left buried in place undisturbed between pads.

FACILITY STATUS CHANGE FORM (for DOE/RL-2010-34 Facilities)

Identification of Documented Waste Site(s) or Nature of Potential Waste Site Discovery (as applicable):

100-D-75:1 - 151-D Primary Electrical Substation Yard. This WIDS site consists of the entire fenced gravel switch yard. The WIDS designation is primarily due to the operation and maintenance of PCB containing electrical equipment. The WIDS site was impacted by D4 activities with the removal of some yard structures to 3 feet below grade. The 100-D-75:1 WIDS site will be recommended for cleanup by remove, treat and disposal under a final action Record of Decision.

Section 3: List of Attachments

- 1. Facility Information
- 2. Photographs of the 151D Primary Electrical Substation
- 3. Off-Site Acceptability Determination for 151-B and 151-D Substations
- 4. Radiological Scoping Surveys Performed Subsequent to 151D Switchgear Building Demolition
- 5. Post Demolition Visual Inspection of 151D Switch Yard

6. 151D Switch Yard GPS Surveys,

Rudy Guercia

DOE-RL (Lead Agency)

DISTRIBUTION:

DOE: Rudy Guercia, A3-04 Document Control, H4-11

Administrative Record, H6-08 (100-DR-1 OU) SIS Coordinator: Benjamin Cowan, H4-22

D4 EPL: Clay McCurley, L4-45

Sample Design/Cleanup Verification: Theresa Howell, H4-23

FR Engineering: Rich Carlson, N3-30 FR EPL: Dan Saueressig, N3-30

Facility Information (3 pages)

Facility Information

Introduction

This document provides information regarding the history, characterization, and final status at the completion of deactivation, decontamination, decommissioning and demolition (D4) activities of the 151D primary electrical substation (switch yard) located in the 100-D Area as shown in Figure 1 (Attachment 2).

Facility Description

The 151D switch yard shown in Figure 2 (Attachment 2) served as the primary source of electrical power for all facilities in the 100-D Area. It consisted of a fenced, gravel-bed yard measuring approximately 165 m (541 ft) on a side with the 151D switchgear building along the northern fence line. The switchgear building was demolished in April, 2013 and is not addressed in this document. The Facility Status Change Form (FSCF) documenting D4 of the switchgear building is found in Document No. D4-100D-003. A railroad spur entered the yard from the east and paralleled the north fence line.

Concrete pads of various sizes protruded from the crushed gravel bed throughout the yard, supporting a variety of electrical equipment, including transformers, power line towers and stands, and oil-filled circuit breakers (OCBs). The OCB stored in the northeast corner of the switch yard could not have been in use at this location. To be in service it would have had to be secured to a concrete pad and bolted to the overhead bus.

Two smaller transformers located near the center of the switch yard are old 181D transformers associated with WIDS Site 100-D-75:2. They were drained of their PCB oil on 7/12/2005 and relocated to the switch yard between 2008 and 2009.

Facility History

The 151D switch yard received 230 kV power from the Midway Substation and was first energized in August 1944. The three main transformers in the switch yard transmitted power, primarily via underground cables, to thirteen secondary substations and nine distribution substations located throughout the 100-D Area including transformers located at the 181-D River Pump House, 182D Head Houses, 183D Filter Houses, 184D Power House, 186D Water Treatment Plant, 190 Pump Houses, and 105D/DR Reactors. These facilities, in turn, distributed power to associated facilities. It continued to be used after the 105D and 105DR Reactors were shut down in the 1960s to provide power for occupied facilities in the 100 Area and backup power to the 100-N Area. It also provided power for pumping fire water for the 100 and 100-F Areas and for backup export water supply to the 200 Area.

A known PCB oil spill in the switch yard was remediated in 1995 but may not have been the only leak or spill because such events were not consistently recorded before about 1985 and there is anecdotal information from power operators that transformer spills and leaks were not uncommon. As a result, concrete pads supporting transformers or OCBs and surrounding soil may have PCB contamination. The switch yard was accepted as a waste site and listed in the Waste Information Data System (WIDS) as site 100-D-75:1 that will be recommended for cleanup by remove, treat, and disposal under a final Record of Decision.

The switchgear building and an adjacent microwave tower were demolished in April 2013 leaving in place the concrete floor and walls of the basement greater than 3 feet deep. The excavation was not backfilled since that portion of the scope would be performed with the demolition of the switch yard or remediation of the 100-D-75:1 WIDS site. With the exception of the transformer bushings, all equipment in the switch yard had been drained of oil several years earlier. Since the switch yard had no radiological contamination and no potential to emit (see Attachment 4 of D4-100D-003), a subcontractor specialized in recycling transformers and PCB oil was hired to drain and recycle the oil as well as remove and recycle all six transformers from the switch yard. EPA reviewed and concurred with the organization and destinations selected for this work (see Attachment 3). Figure 3 in Attachment 2 documents two of the large transformers being secured to trailers for transport.

Demolition of the switch yard began in October, 2013. Figure 4 (Attachment 2) provides an aerial view of D4 activities in progress. Figure 5 (Attachment 2) provides an overview of the switchyard at the completion of demolition. Most of the metal (e.g., metal towers, stands, transformers) was recycled.

All concrete pads supporting yard equipment were removed to -3 feet below grade. The buried cement asbestos pipe encased in concrete that provided conduit between facility structures (e.g., pads supporting transformers and switchgear building) was demolished under asbestos controls where it surfaced at the pads. Elsewhere in the yard, the pipe was greater than 3 feet in depth so it was left in place undisturbed and backfilled where it had been exposed. The switch yard was visually inspected for stains and anomalies on January 16, 2014 after demolition was completed. A copy of the inspection is provided in Attachment 5.

Pre and post demolition GPS surveys of the switch yard were performed. Copies of the survey reports are provided in Attachment 6. Only a small amount of backfill (from a nearby borrow pit) was imported to eliminate safety concerns associated with steepened edges in the larger of the excavations left behind. The other excavations were partially backfilled with adjacent soil to eliminate safety concerns.

Radiological Scoping and IH Baseline Surveys

The 151D switch yard was never posted for radiological conditions. Based on historical research of past uses, radiological contamination was not expected and radiological scoping surveys found no contamination. A survey of ceramic insulators (bushings) on site identified radiological activity but this activity, inherent within the ceramic matrix, was determined to be naturally occurring radioactive material (NORM). The switch yard was not listed on the Hanford Site Beryllium Controlled Facilities List however, it was surveyed prior to demolition and determined to be a beryllium-clean facility.

The switch yard was inspected and sampled for asbestos on July 24, 2013 (CCN 173954). Cloth covered wires in cabinets were found to contain friable asbestos. Buried cement asbestos pipe encased in concrete was presumed to contain asbestos, based on construction drawings. Bushings on top of OCBs and other equipment in the yard still contained some PCB oil and grease. Table 1 summarizes the radiological and beryllium surveys and the asbestos and PCB sampling performed. Pre and post demolition surveys using the Global Positioning Environmental Radiological Surveyor (GPERS) were not performed since the switch yard was not radiologically contaminated. Table 2 identifies the contaminants of concern (COC) and summarizes how each COC was managed.

Table 1: Summary of Characterization Surveys at 151D

Type	Quantity	Method Detection Limits	Results
Asbestos	5 samples	1% weight	Friable ACM was indentified on cloth covered wires in cabinets and conduits. Buried cement asbestos piping (conduit) was presumed to be ACM.
IH Surveys and Beryllium Characterization	1 survey	Wipe Samples: clean release level for surface contamination - 0.2 µg/100cm ² Bulk Samples: Hanford site background level – 2 µg/g	Assessment documents the building is Be clean.
Radiological Scoping Surveys	2 surveys	Beta-gamma: 1,000 removable/ 5,000 fixed ^a Alpha: 20 removable/ 500 fixed ^a	No contamination identified (see Attachment 4).
Polychlorinated biphenyls	5 samples	50 ppm	PCBs identified in oil and grease collected from bushings on top of OCBs and other equipment.

^a – dpm/100 cm²

Table 2: Contaminants of Concern for Facility Demolition

Contaminant of Concern	Management Practice
Class I Friable Asbestos Containing Material (ACM) and Class II Non-friable ACM	Wiring in cabinets that contained Class I friable ACM was abated prior to demolition. Cement asbestos piping (conduit) that surfaced at concrete pad was demolished under asbestos controls. Cement asbestos piping elsewhere in the yard was greater that 3 feet deep and left in place for remediation of WIDS Site 100-D-75:1 (deferred to final Record of Decision).
Polychlorinated biphenyls	Oil was recycled off site. Components containing grease were disposed at ERDF.

Photographs of the 151D Primary Electrical Substation (3 pages)

Figure 1. Aerial View of 100-D Area in October 2012 (facing north)

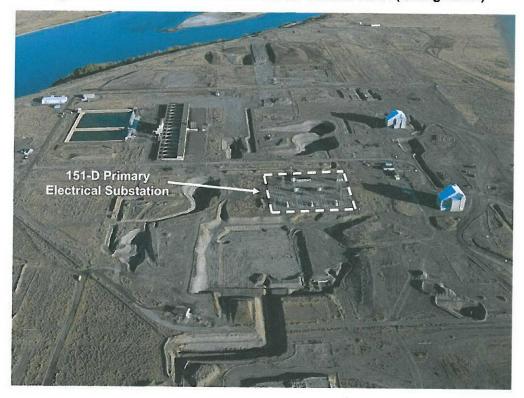


Figure 2. Aerial View of 151D Switch Yard in June 2012







Figure 4. Aerial View of 151D Switch Yard During Demolition Activities in November 2013

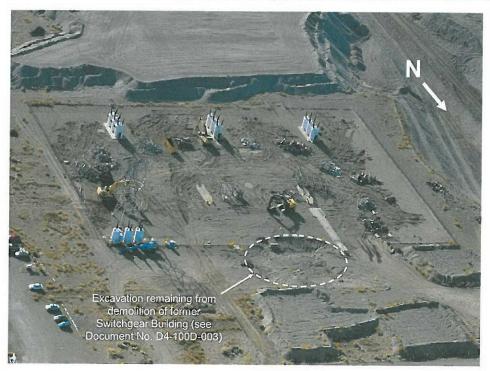
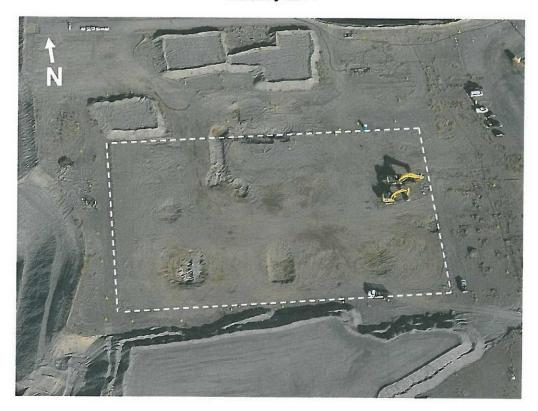


Figure 5. Aerial View of 151D Switch Yard After Completion of Demolition Activities in January 2014



Offsite Acceptability Determination for 151-B and 151D Substations (5 pages)

McCurley, Clay D

From: McCurley, Clay D

Sent: Thursday, January 30, 2014 1:10 PM

To:

AWCH Document Control

Cc:

Strand, Christopher P

Subject: Off-Site Acceptability Determination for 151-B and 151-D Substations

Folks. Please chron this email per the subject to document EPA concurrence with sending materials from the 151-B and 151-D Substations for recycling/disposal at the off-site facilities specified below. Also, please let me know which CCN has been assigned. Contact me if you have any questions. Thanks.

From: Strand, Christopher P

Sent: Monday, September 09, 2013 8:32 AM

To: Hynes, Robert T; Guercia, Rudolph F; Douglas, L M (Michael); Allen, Mark E; McCurley, Clay D;

Winterhalder, John A Cc: McBride, Donald J

Subject: FW: Off-Site Acceptability Determination for 151B and 151D Substations

Mike, Bob,

The last of the TCI facilities (West Virginia) has been approved as an off-site facility for the substation

Thanks,

Chris 554-2720

From: Einan, Dave [mailto:Einan.David@epa.gov] Sent: Monday, September 09, 2013 8:06 AM

To: Strand, Christopher P

Subject: RE: Off-Site Acceptability Determination for 151B and 151D Substations

I've now heard back and Environmental Protection Services, EPA ID WVD988770673 is acceptable to receive waste.

Dave Einan 509-376-3883

From: Strand, Christopher P [mallto:cpstrand@wch-rcc.com]

Sent: Wednesday, September 04, 2013 9:50 AM

To: Einan, Dave

Subject: RE: Off-Site Acceptability Determination for 151B and 151D Substations

Good morning Dave.

Have you had any luck with the West Virginia destination facility? We are about two weeks out before the

subcontractor begins to mobilize.

Thanks,

Chris 554-2720

From: Einan, Dave [mailto:Einan.David@epa.gov]
Sent: Wednesday, August 21, 2013 8:00 AM

To: Strand, Christopher P

Subject: RE: Off-Site Acceptability Determination for 151B and 151D Substations

Chris-

I've heard back about all of the facilities except the West Virginia, and they are all currently acceptable. I'll let you know as soon as I hear about WV.

Dave Einan 509-376-3883

From: Strand, Christopher P [mailto:cpstrand@wch-rcc.com]

Sent: Wednesday, August 07, 2013 10:15 AM

To: Einan, Dave

Cc: Guzzetti, Christopher; Bond, Fredrick W; Guercia, Rudolph F

Subject: FW: Off-Site Acceptability Determination for 151B and 151D Substations

Dave,

Clarification from the subcontractor is provided immediately below. The New Jersey and Georgia facilities will not be used. Let me know if this is sufficient for you to continue your evaluation.

Thanks,

Chris 554-2720

From: Les Joel [mailto:ljoel@transformertechnologies.com]

Sent: Wednesday, August 07, 2013 10:02 AM

To: Hynes, Robert T

Subject: RE: Off-Site Acceptability Determination for 151B and 151D Substations

Bob - here is clarification:

- Any oil or equipment will ONLY be shipped to TCI of Alabama EPA ID already supplied
 All equipment received by TCI of Alabama.
- All equipment received by TCI of Alabama is processed on site waste products sent to the Waste Management landfill - EPA ID already supplied
- All oil received by TCI of Alabama is sent to either EPS in West Virginia or Veolia in Texas - EPA ID already supplied

No facility in New Jersey or Georgia will be utilized.

Sincerely,

Les Joel

General Manager

Transformer Technologies

www.transformertechnologies.com

(503) 880-0608 Cell (503) 364-5476 Office

From: Hynes, Robert T [mailto:rthynes@wch-rcc.com]

Sent: Wednesday, August 07, 2013 9:47 AM

To: Les Joel

Subject: FW: Off-Site Acceptability Determination for 151B and 151D Substations

Les

Chris Strand, WCH Environmental Lead for the project, asked for some additional information (requested by EPA). Please take a look at the thread below and check its accuracy and provide me some additional information.

Thank you.

Bob

From: Strand, Christopher P

Sent: Wednesday, August 07, 2013 9:10 AM

To: Hynes, Robert T

Subject: FW: Off-Site Acceptability Determination for 151B and 151D Substations

Bob,

FYI - can you be of assistance in getting the ID numbers below?

Thanks,

Chris 554-2702

From: Einan, Dave [mailto:Einan.David@epa.gov]
Sent: Wednesday, August 07, 2013 8:05 AM

To: Strand, Christopher P

Cc: Guzzetti, Christopher; Guercia, Rudolph F; Bond, Fredrick W

Subject: RE: Off-Site Acceptability Determination for 151B and 151D Substations

Chris-

I quickly glanced at the website for the Salem facility, and it looks like they are going to trans-ship the oil to either Georgia or New Jersey. Can you get me the EPA id numbers for those? I'll need to check them, as well.

Dave Einan 509-376-3883

From: Strand, Christopher P [mailto:cpstrand@wch-rcc.com]

Sent: Tuesday, August 06, 2013 7:41 AM

To: Einan, Dave; Guzzetti, Christopher; Guercia, Rudolph F; Bond, Fredrick W Subject: RE: Off-Site Acceptability Determination for 151B and 151D Substations

Dave.

One clarification on the information provided below; dechlorination is being used to support decharacterizing the oil for treatment and disposal, not recovery and reuse.

My apologies for any confusion,

Chris 554-2720

From: Strand, Christopher P

Sent: Tuesday, August 06, 2013 7:14 AM

To: Einan, David R; Guzzetti.Christopher@epamail.epa.gov; Guercia, Rudolph F; Bond, Fredrick W

Subject: Off-Site Acceptability Determination for 1518 and 151D Substations

Dave.

Provided on DOE's behalf is the following information to support an Off-Site Acceptability Determination in accordance with 40 CFR 300.440 and the Removal Action Work Plan for River Corridor General Decommissioning Activities, DOE/RL-2010-34, Revision 2. Work scope includes transport off-site of PCB contaminated electrical equipment and associated oils from substation components located at the 151B and 151D facilities. An estimated total of 1,600 gallons of oil exists in facility components. Metal (both ferrous and nonferrous) will be decontaminated for recycle. In addition, PCB contaminated oils will be treated/dechlorinated for recovery and re-use. Destination facilities for the various waste streams are identified on the attachment with the primary company contact identified below. It is intended to initiate removal actions and off-site shipments this fall (September/October timeframe).

If EPA requires any additional information, please do not hesitate to contact me.

Thanks.

Chris 554-2720 Les Joel General Manager

Transformer Technologies

www.transformertechnologies.com

(503) 880-0608 Cell (503) 364-5476 Office

Radiological Scoping Surveys Performed Subsequent to 151D Switchgear Building Demolition (5 pages)

		F	RADIC	LOGICA	AL S	URVE	Y REC	ORE)		Page 1	of 2
Type of Survey				⊠ Work	Progr	ess			urvey RSR –	#	13-0487	
RWP # / Rev. # n/a				Date 05-11-13		12.030	me :00	90.00	ocation 00d/15	n i1d switc	h yard	
Description nerformed a ver References: (e.g.	ification	SURVEY Of 1	51d elect	rical switch	vard	-						
ta-07-sr-02/rev. performed a ve	3 sp-	12-22rev. 0			omoli	chad utill	alaa radi	ala mina)	- Butman	v = l=== (II		
in random area: all readings indi switch yard, rep	cated n	o contamina	tion abo	ve back grou	und le	vels: due	e to the ir	nmens	e and i	compley	a items and	o tracks
A Contamination HCAC	High	Dark	logical Buffer	Airborne	Γ			1	- 10 - 20 - 10 - 10 - 10 - 10 - 10 - 10		High	Very Hr
Ales	Area	RBA Rado	Area General Are		[AS]	Ar Sample Riv	Radioacty Materials A	ea RA	Radiation Area	HRA R	Area VHRA	Radiatio Area
O Technical # Direct A	Large Area Wips	T Transferable	Rates =Unc Meter Re (mRh	ading rates in		mR/hr unless		Neutrans (imRemite)	Δ	Micro Rem (µR/hr) SC	Boll A Contamination Area	Rediclopis Boundar ax
	I	XXXX Decision		Ins Cal Du		ents		1				
Model		ID#	William Street, Street	Date	3	M	odel		ID:	#	Da	Due ite
2224-3/43-94	scl	lb-0110/dtllp	-0010	01-29-	14	2224-	3/43-93	scll9-	0003/	itilp-011	5 09-0	6-13
/a				1	>	n/a						M
/a					>	n/a						
RCT Name/Sign baird/05-11-13 culver/05-11-13	Sem	to Co				Mai	IPERVISOR	den/	MI	Vall	5/6	1//3

151D Primary Electrical Substation

RADIOLOGICAL SURVEY RECORD

* Page: 2 of 2
Survey # RSR - 100n-13-0487

Contamination Measurement Information¹

Circled values indicate Removable β contamination in mrad/hr β

No.	Description of		Remov (dpm/100	able) cm²)			To (dpm/1	otal 100 cm²)	
	Item or Location	α	a C-F	β-γ	β–γ C-F	α	C-F	β-γ	β-γ C-F
1-125	all tech. wipes/direct surveys	<20	7	<1k	10	<100	7	<5k	10
n/a									
n/a		2001			-			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
n/a	244334 S B B B B B B B B B B B B B B B B B B								
n/a						N. SERI SERVICE SE			
n/a -				through the last and approximate the first lest distinct		***************************************			
n/a -									
n/a -		de desenvelorado del talla del sen terrorrente par							
n/a -	NAME OF STREET				-				
n/a -		PI (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	-					**********	
n/a -									
n/a -						~	-		
n/a	W 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			2.7 2 2 2 2 2 2 2 2 2 2 2 2 2		*****			

Unless stated otherwise in the "References" section, exempted β-γ (i.e., C-14, Fe-55, Ni-59, Ni-63, Se-79, To-99, Pd-107, Eu-155) contamination levels are ≤ 10 times the β-γ contamination levels shown above.

Corrected Dose Rate Calculations

Show all work. CF = 1 unless noted.

	Contact R	leadings	30 cm Readings		
Location	β (mrad/hr) (WO-WC) X CF = DR	γ (mR/hr) WC X CF = DR	ß (mrad/hr) (WO-WC) X CF = DR	γ (mR/hr) WC X CF = DR	
n/a					
V2			M ==0.00 Abd at the foreign state of process of the surprise of		
100					
V2-44-44-44-44-44-44-44-44-44-44-44-44-44					
Va			***************************************		

WCH-TM-R006a (06/30/2009)

	RADIO	LOGICAL SI	URVEY REC		Page 1 of
Type of Survey:				Survey #:	
Routine		Work Progre Work Progre	ess	RSR - 100N-1	13-0716
RWP#/Rev.#: NA		Date: 06-27-2013	Time: 1500	Location: 100N/ 151D Swit	chyard
Description: Sco	ping Survey Above 6 Feet a	it 151D Switchyard	 		
References: (e.g.,	SRTA, ASER, LASER, RSP, Work Packag	pe)			
	evision 3: RSP # SP-12-22/				**************************************
static count. All is	shows an overall view of the areas she ceramic insulators on the transfersulators surveyed were within the found. See insulator detail on pege	Primers showed 1,500-3, ne shove range. Each	.000 dpm/100cm² fy, insulator was also s	Abb as Ashashalla	and no removab
	- Em.		trensformer.	sare were talken on exposed to exposed the next talken on exposed the next talken of equipment and douber nexts in each sured strong talken to expose the next talken to expose the next talken	surfaces on each
U		1			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3 Large transformers on either side were a survey, and eight tech taken on exposed sur the three transformer	nicel smears were.			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
判上金	f returned in material was found	between cooling vayed by direct the material was		The second	
的人们。	The State of	the way will			" "
Contemination Loss	High Radiological Buffer	Airborne			
Amen MUACON	Area RISA Area	Area Moi L	RMA Rediceotive scalori	RA Area HRA Red	inth Linn
		DOSS All resturban market			listion VHRA Rad
Technical # Desci M	West Helioteleure Meter Read		KALLS RUBBER 36 cm 14	Neutrons A Micro Rem SCA	Soil Rade Contamination Bou
Technical # Detail M		ding races in units or m otherwise inc	ikated N	Neutrons A Micro Rem SCA (uRrhy)	inition VHRA Rad rea A
	Mge I I is is is is in the Melar Rose (mRAr)	ctherwise ind	ikated som N	(ultity) A (ultity) OVA	Soil Rade Contamination Bour
Model	Meter Residence Meter Residence (mRAr)	Instrume Cal Due Date	ikated Nodel		Soil Contamination Area Rade
Model L-2360/43-93	Meter Residence Meter Residence (mRAy)	Cal Due Date 05-21-2014 05-21-2014	ents Model	ID#	Soil Contamination Area Call Due
Model L-2360/43-93 NA	ID # SCLLB-0075/DTLLP-0175	Cal Due Date 05-21-2014 05-21-2014	ents Model NA NA	ID#	Soil Contamination Area Coal Due Date NA
Model L-2360/43-93 NA	ID # SCILB-0075/DTLLP-0176 NA	Cal Due Date 05-21-2014 NA NA	ents Model NA NA NA	ID# NA NA	Contamination Area Rad Contamination Area Rad Cal Due Date
Model L-2366/43-93 NA	ID # SCILB-0075/DTLLP-0176 NA	Cal Due Date 05-21-2014 05-21-2014 NA	ents Model NA NA NA	ID#	Soil Contamination Area Call Due Date

RADIOLOGICAL SURVEY RECORD

Page: 2 of 3

Survey #: RSR -100N-13-0716

Contamination Measurement Information¹

Circled values indicate Removable β contamination in mrad/hr β

No.	Description of		Remo (dpm/10					Total /100 cm²)	**************************************
	Item or Location	α	c-F	β⊢γ	β-γ C-F	ä	α C-F	β-γ	β-γ C-F
All	Technical smears and directs	< 20	6.3	< 1,000	10	< 500	6.3	< 5,000	10
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

Unless stated otherwise in the "References" section, exempted β-γ (i.e., C-14, Fe-55, Ni-59, Ni-63, Se-79, To-99, Pd-107, Eu-155) contamination levels are ≤ 10 times the β-γ contamination levels shown above.

Corrected Dose Rate Calculations

Show all work. CF = 1 unless noted.

	Contact R	Contact Readings		eadings
Location	β (mrad/hr) (WO-WC) X CF = DR	γ (mR/hr) WC X CF = DR	β (mrad/hr) (WO-WC) X CF = DR	y (mR/hr) WC X CF = DR
NA	NA NA	NA	NA NA	NA
NA	NA	NA	NA NA	NA
NA	NA	NA	NA	NA
NA	NA	NA	NA NA	NA
NA	NA	NA	NA	NA
NA	NA	NA	NA	NA
NA	NA	NA	NA NA	NA
NA	NA	NA	NA NA	NA

WCH-TM-R006a (06/30/2009)

RADIOLOGICAL SURVEY RECORD (continuation)

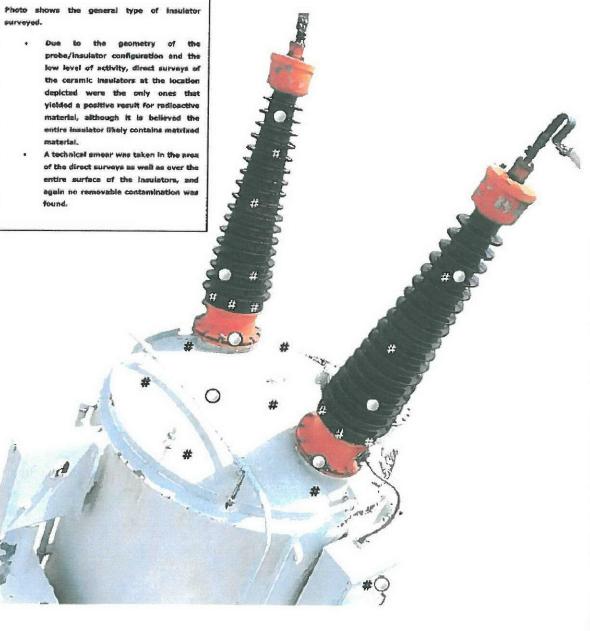
Page: 3 of 3

Survey #: RSR-100N-13-0716

Additional Information

(Drawing, Map, Etc.)

Photo of Insulators



WCH-TM-R008c (03/15/2006)

Post-Demolition Visual Inspection of 151D Switch Yard (3 pages)

^WCH Document Control

From:

McCurley, Clay D

Sent:

Wednesday, January 29, 2014 3:44 PM

To:

^WCH Document Control

Subject:

Post Demolition Visual Inspection of 151-D Switchyard

Attachments:

Visual Inspection Photos 151-D Switchyard 01-16-2014.doc

Folks. Please chron this email with its attachment (in color) per the subject and let me know which CCN has been assigned. Thanks. Clay

From:

McCurley, Clay D

Senta

Wednesday, January 29, 2014 12:12 PM

To:

Allen, Mark E

Subject:

Post Demolition Visual Inspection of 151-D Switchyard

Mark. I conducted a visual inspection of the 151-D switch yard earlier this month. This email documents my findings. I did not observe any anomalies. Attached are photographs I took of the switch yard while I was there. We left two concrete vaults (located between the primary substation building and the oil circuit breaker (OCB) pads on the south end of the switch yard) which were greater-than 3-feet below-grade. Backfill material was placed in the larger excavated hole to eliminate safety concerns associated with steepened edges (see Photo 1 in attachment 2). The rest of the area was slightly wet (from heavy morning dew) which made it difficult to determine if soil discoloration was due to oil or water. The two ground stains, visible in historical aerial photos along the railroad spur, were not obvious although I did observe some discoloration in that area that could have been one of the stains. A review of recent aerial photos shows the stains were covered during or soon after completing demolition of the 151-D primary substation building in April, 2013. The rest of the area appears clean.

Contact me if you have any questions. Clay



Visual Inspection Photos 151-D...

Post-Demolition Visual Inspection of 151D Switchyard January 16, 2014

Photo 1. Backfill material over below-grade vault near southwest corner of yard.



Photo 2. Former switch yard facing northeast from southwest corner



Post-Demolition Visual Inspection of 151D Switchyard January 16, 2014

Photo 3. Former switch yard facing northwest from southeast corner.



Photo 4. Former switch yard facing north from southeast corner.



151D Switch Yard GPS Surveys (6 pages)

GPS Pre-Demo Survey Report for the 151D **Building**

Project: 100D-020713

User name Coordinate System

US State Plane 1983

Date & Time Zone

11:58:44 AM 4/16/2013 Washington South 4602

Project Datum

(WGS 84) NAVD88

Geold Model

Not selected

Vertical Datum Coordinate Units

Meters

Distance Units Height Units

Mesers Meters

Survey Project Name:

Pre-Demo Mapping for the 151D Building

Date:

2/11/2013

Equipment:

5800

Survey Purpose: Requested By:

Map building corners and surrounding features

Location:

Mark Allen 100D

Charge Code:

Field Surveyor: Survey Software Used: Margo Aye

Survey Equipment Used:

Trimble Survey Controller, and Geomatics Office V.11 5800

Control Monuments Used:

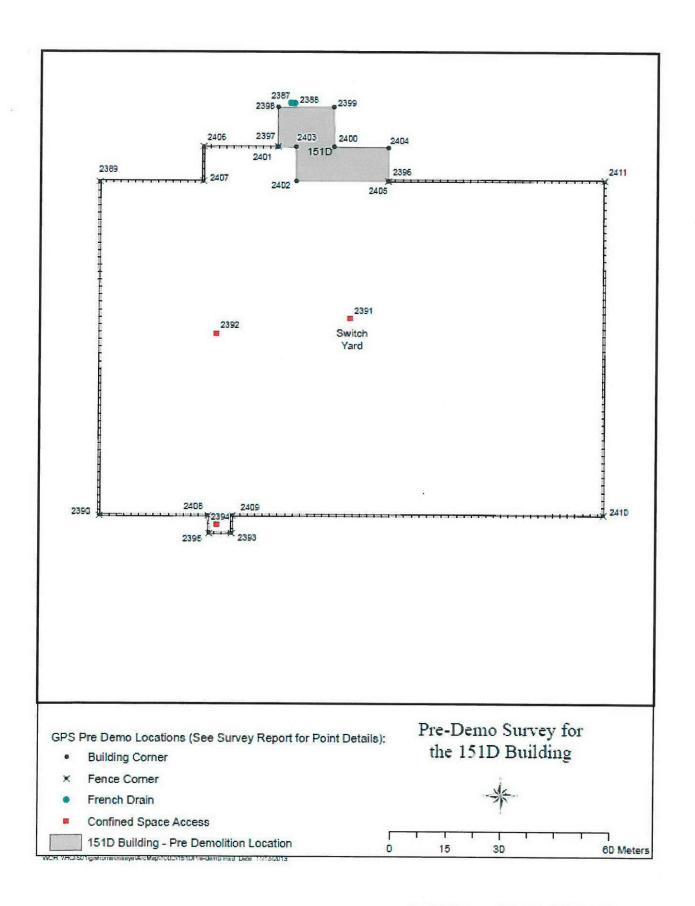
HSW8-044 RTK

Survey Method: Horizontal Precision: Vertical Precision: Fieldwork Start Date:

.020m . 050m. 2/7/13 Fieldwork Completion Date: 2/7/13

Notas:

name_ld	Feat_Code	Northing	Easting	Bevation
2387	French Drain	151393,668	573520.119	142.81
2388	French Drain	151393.756	573519.001	142,762
2389	fence-corner	151372.334	573466.958	142,987
2390	fence-corner	151280.684	573467.262	143,293
2391	conf-space-axs	151334.663	573535.593	142.688
2392	conf-space-axs	151330,459	573499.079	142.738
2393	fence-corner-top	151275.723	573503.475	143.232
2394	fence-corner-top	151275.77	573497.205	143,26
2395	conf-space-axs	151278.137	573499.412	143.06
2396	fence-end	151372.496	573545.873	142,796
2397	fence-end	151381.795	573515.431	142,728
2398	building corner	151392.692	151392.692	142,703
2399	building corner	151392.741	151392,741	142,688
2400	building corner	151381.757	151381.757	142,786
2401	building corner	151381.804	151381.804	142,728
2402	building corner	151372.401	151372.401	142.682
2403	building corner	151381.789	151381.769	142.728
2404	building corner	151381.711	151381,711	142.759
2405	building comer	151372.481	151372.481	142.796
2406	fence-corner	151381.867	151381.867	142.623
2407	fence-corner	151372,371	151372.371	142.664
2408	fence-corner	151280.59	151280.59	142.853
2409	fence-corner	151280,608	151280,608	142.897
2410	fence-corner	151280.882	151280.882	142.641
2411	fence-corner	151372.669	151372.669	142.722
	The second secon			The state of the said



GPS Post Demo Survey Report for 151-D Switch Yard

Project: Post-substation

Job 1264

User manne	пвауе	Dute & Time	4:22:40 PM 1/3(V20)14
Coordinate System Project Dutum	US State Plant 1983 NAD 1983 (Contas)	Come	Washington South 4600
Vertical Datum Coordinate Units	Melen	Goold Model	Noi selected
Distance Units	Meters		
Helphi Units	Metay		

Survey Project Name:	151D OUTTON WILL
Date:	1/20/2014
Equipment:	5800
Survey Purpose:	Map the post demo execution
Sequested By:	Mark Allen
Location:	2001
Charge Code!	
Field Surveyor:	Wargo Aye
Survey Software Used:	Trimble Gaonatics VI 61
Survey Equipment Used:	5000
Control Monuments Used:	D-Hanford Monument lat Gravel nit
Survey Wathod:	RTK
Horizontal Precision:	-0207
Vertical Precision:	, 056a
Fieldwork Start Date:	11/16/14
Pieldwork Compistion Date: 11/16/14	11/16/14
Notes:	Because the excavation was so shallow and flat, most noints
bowever I recorded the area	ore considered "daylight". The 1510 (building) post deno survey was done prior to this .
Name Northing Eas	Easting Elevation Feature Code Description

		573574.228m.	151310.000m	15.
•	43.331m	554m	151 188 157p	31
•		. 1000	151302,922m	30
	. 47.8m	73582.568m	151295.118m	ולן פיי
~	, 60°07		151291,6440	i io
J .		573571.62411	151294, D71m	1 100
10	-622m		151292,171m	1 20
~		573563,375m	151282,528m	N. Co
U	142.711m top	.7050	151287,105m	24
J	. 680m	73586.021n	151291 630m	23
ď	.635m	88 Br.	151279.481m	1 33
G,		. 462m.	151276.9970	21
ວ '	6211	573597.333m	151283.190m	20
Ġ,			151293,190m	19
Ų	, 754m	571607.660p	151300.618h	· •
d '	272m	573597.934m	153306.884m	1
C '		573601,478m	151316.497m	16
9,		573601,195m	151318.679m	15
ช -		573603.550m	151320.0375	14
י ט		573602.595m	151314,335m	<u>با</u>
a '	- 158m	573598,823m	151318, 136m)! }-
d		573592.438m	151322. 2331	11
ਹੈ।		573591.777m	151329.144m	10
Ď.		573593,389n	151348,925m	9
Ö '		573594.989m	151358,716m	Ė
ð	142.647m top	571596.318n	151367,098m	-
ਚੋਂ '		573597.146n	151375,606m	l on
প্র		573&06.520m	151376_016m	יעי י
T.	142.619m top	573607,753m	151366-103m	t de
ŏ	1d2.472m top	573605.D20m		. 1
ŏ	142,769m top	573605,237pc	151338,171m	P. 16.
ŏ		573607_532m	151313,222m	اسط ک
Feature Code	Elevation Fe	Easting	Northing	Name

4	3 5	100	107	106	105	104	102	101	100	0 0	26	95	200	# 15 -	92	91	95	9 00	63	86	1 4 2 2 2	. B3	82	82	9 v	1 50 1 1	77	⊅ i	n ga	EL	-1 = 	7 7	69	o -	n an Tà L	ETL ESP	50	an an	n m.	<u>ب</u> ا	ja or) L)	ርት t	ም ሆነ ያት <u>ያ</u> ል	56	7 7 7 7	50	49	4 4	i m	a.	A d	A A	4	40	ر بی د و	برا <u>.</u> 7- ا	36	Let be	4
2. 30 AM	an major	14,7280	56,5460	64.289m	72.016m	78 8225	80.041m	87.3843	81.8492	90.126m	93,973m	99.741	TITED BY	78,961m	78,523m	85.528m	86.035m	1381, 165an	1375,637m	1375.3789	1374 Kaca	1372.523m	1360,763m	1367,745m	1368.623m	1368.910m	1361.781m	1350, 7845	1349.269m	355.949m	1345 641m	1334,526m	1323,902M	1309.555m	1281.031m	1280 866m	1298,288m	1298.481m	1292.461m	11391.758m	\$1302.]78n	51306.548m	51297.349m	51290,606n	51294.527#	51309,236m 51301,772m	51317.52¢n	51332.1896	51361.950a	51374,094	51383,5979	1381.796	1353.4537	1338.315	1323,787	1310 767	1294.361	1300.550	151299.750m 151304.867m	1000
1487.73CE	175719.4201	73507.021#	73510.135m	573510.279m	573510.305m	13613.935m	573519.0ddm	573515.±02m	13523.879n	573524.131n	573522.221m	573525, 662m	773774 155E	573536.717m	573529.451m	573530,100m	573526.312m	571526.438n	573527.1020	573533.0656	573542, 456m	573547.011m	573547.00Im	573542 275m	573524,217m	573519,388n	573517.429m	573519,101m	573520,944m	573527, 531m	573526.077m	573520.453m	573520.138m	573520.0080	573520, 558n	573533.536m	573536 655m	573537.941n	573537,790m	573532.379m	573532.166m	573530.51dm	573529.643n	573540,3657	573541.710m	573540,0445	573539.155	571540.9698	573545, 687n	573547.3420	573548.428n	573561 510	573563,052	573562.9390	573563	**************************************	573576	573576	5735	
4 . 5	62	2	₩	6 A	3 10	3 13	42.	17	1067	20.	43.	# # F	2 pm		141,	167	141	191.	140	140	#41	12	24.5	142	142	142	44	142	14	14 A	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	142	142	142	12	142	181	141	F- 1	port sta	141	142	141	4	141	- p-	14	4	4 pr4	lear La	del ja Sa d	نايا د. مارو خا	1	14	11 14 16 14 16		- de	1 1		
0	den	T's	G i	6 6	GO.	dop	top.	19 E	ton ton	too	ton .	000	G	top	9	dob	don	top	0 0	i c	600	dor	9 6	8	COD	top top	8 6	600	600	e 600	top	t of	6 6	GOD	top	t op	000	000	8 4	7 7	top	do1	100	top	Cop Cop	don	top (9	don.	top	r cop	dos	top	dor		den tob	top	top	T COP	

```
1111 151340.081m 573523.398m 141.381m total 113 15134.186m 573521.426m 141.674m total 15134.36m 573521.450m 141.672m total 15134.784m 573523.98m 141.076m total 15134.784m 573523.994m 141.622m total 15134.784m 573515.994m 141.994m total 15134.594m 573515.994m 1
```

